**Petrophysical Evaluation of Geologic Formation for Sustainable Groundwater and Engineering development in parts of Anaocha Local Government, Anambra State.**

**ABSTRACT**

Electrical resistivity logging were carried out on the existing wells at Anoacha to evaluate the geological formation of the subsurface and well efficiency. In the study area Aguluzibo location showed resistivity range from top to 40 m sandstone, 40 m – 60 m shaly sand and 60 m – 180 m is sandstone, the resistivity signal became irregular in ranges at the depth of 162 m – 180 m, this reflect the negative deflection of Spontaneous Potential (SP) long. At Awkaeze location the lithology from the resistivity log revealed shaly sandstone at the depth of 50 m, sandstone at 50 m – 135 m, shale at depth range of 135 m – 152 m and at terminal depth 152 m – 204 m of the drilled well is sandstone. In this location the SP log shale baseline showed at two occurrence bed of 20 m – 75 m and 135 m – 204 m respectively. The existing well at Amatutu Agulu location revealed irregular deflection of SP long. The range of negative and positive deflection depict presence of salinity and the resistivity value showed predominant formation of shaly sand and standstone. The results revealed the geological constituent of the study area.

**Key Words:** Logging, Resistivity, Shale Baseline and Cutting Sampling.

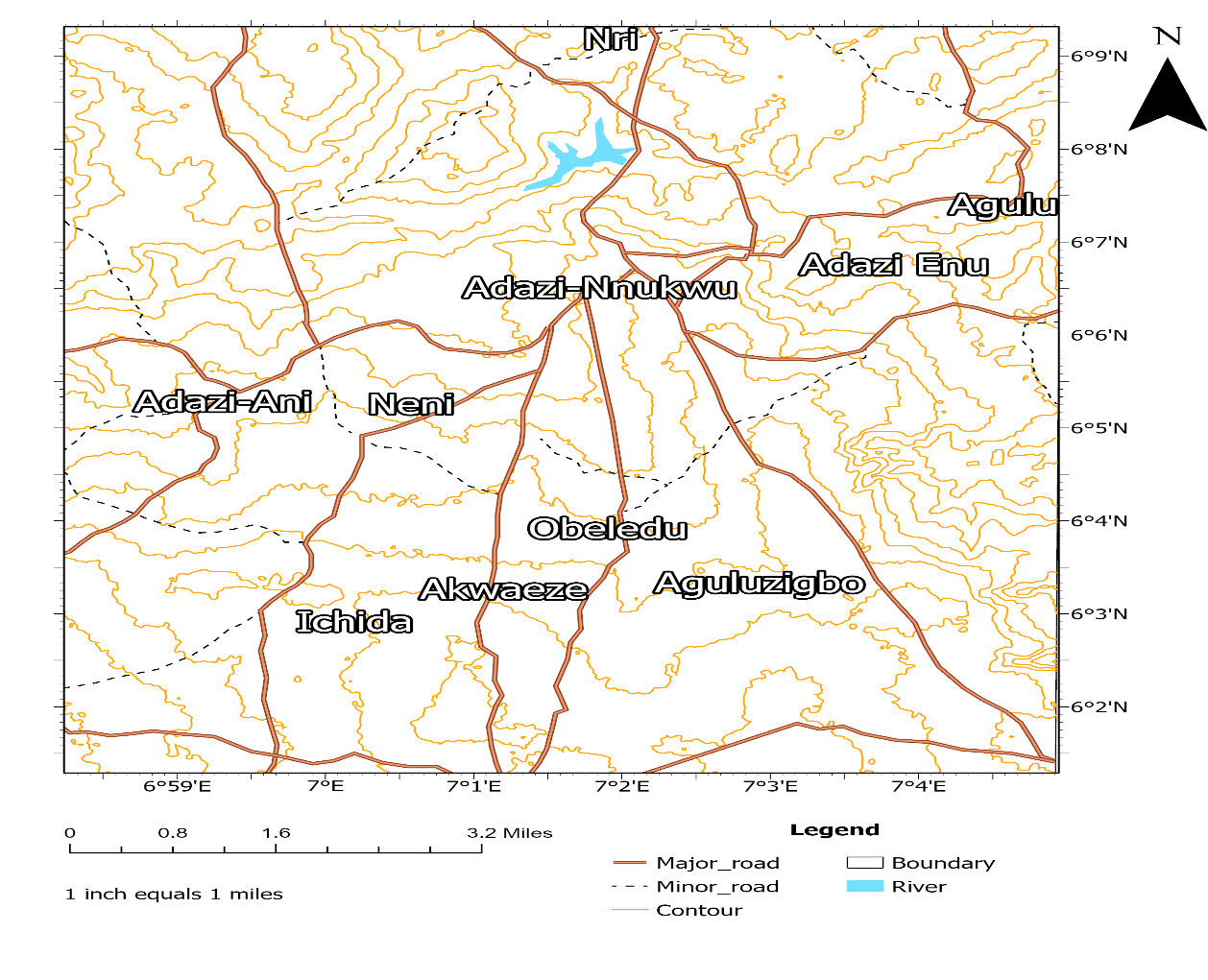
1. **INTRODUCTION**

A well log is the recording of the measurement of a geophysical parameter plotted continuously against depth in the well bore (Rider, 1996). It is used to identify and correlate underground rocks, determine their lithology, generate their physical properties and the nature of the fluids they contain. Geological sampling during drilling (‘cutting sampling’) leaves a very imprecise record of the formations encountered. Likewise, entire formation samples can be brought to the surface by mechanical coring, but this is both slow and expensive (Rider, 1996). Even though geophysical logs need interpretation to bring it to the level of geological or petrophysical experience, the strong points are in the precision and ability to bridge the gap between well cuttings and core samples. Many different modern geophysical well logs exist. The most popular among other are wireline geophysical well logs. They are made using highly specialized equipment entirely separate from that used for drilling. They can be run as ‘open-hole ‘logs immediately after drilling and before casing, or as MWD (Measurement While Drilling) and LWD (Logging While Drilling) logs, simultaneously as the formation is drilled. MWD are usually run to determine the deviation of a directional well, and LWD to reduce costs as they will refer to log-type measurement such as resistivity, density and so on (Rider, 1996). To run ‘open-hole’ wireline logs, the hole is cleaned and stabilized and the drilling equipment extracted. The first logging tool is attached to the logging cable (wireline) and lowered into the hole to the maximum drilled depth. Most of logs are run while pulling the tool up from the bottom of the hole and sapling the formation once every 15cm (Rider, 1996). Necessary geophysical measurements are obtained to allow a quantitative evaluation of hydrocarbon in place. Therefore, it is imperative to get accurate, well calibrated and complete data.

1. **MATERIAL AND METHOD**

**STUDY AREA**

Anaocha covered an approximate land area of 171.62 km². Anaocha is a Local Government Area (LGA) in Anambra State, Southeast Nigeria. Geologically lies Anambra Basin, a sedimentary basin formed during the Late Cretaceous to Paleogene period, (Onyenweife et al. 2024).  The area's geology is characterized by sandstone, shale, and clayey sand. The fig. 1 below represent the drainage map of Anaocha. Anaocha is positioned within the geographical coordinates of 6° 12' 25''N latitude and 7° 04' 04''E longitude, bordering Dunukofia to the north, Njikoka to the west, and Awka North to the southwest (Onyenweife et al. 2024).



* **Study Locations**

**Fig. 1: ~~Arc. GIS map showing the drainage pattern of Anaocha and the study locations (Onyenweife et al. 2024).~~ Study Area**

1. **METHODOLOGY**

Resistivity and Spontaneous Potential (SP) Logging were conducted on three (3) locations of existing borehole well in the study area which involved the lowering of ABEM SAS 200 Logger Sonde Probe to the subsurface drilled terminal depth. The essence of this survey was to determine the depth of groundwater occurrence and evaluation of the lithological order for awareness in infrastructural development in the study area. This reduces the records of abortive borehole and failed infrastructure.

**3.1 Acquisition of well logs**

Logging is a general term which means to “make a record” of something. Geoscientists use many types of “logging” including core-logging, cuttings-logging, radioactive logging and geophysical well logging. Geophysical well logging was first developed for the petroleum industry by Marcel and Conrad Schlumberger in 1927 (Papp, 2002). Well logs can now measure a large number of physical properties of the geological formation (and the surrounding environment) intersected by a well and both in open and cased hole conditions. Well logging technology plays a pivotal role in the exploration and production process of hydrocarbon resources. Some of the well logging applications include:

1. Petrophysics and Formation Evaluation;
2. Reservoir Characterization;
3. Reservoir Management and Production Optimization;
4. Geology and Geomechanics (the geologic study of the behavior of soil and rock); and
5. Geosteering (in the process of drilling a borehole, geosteering is the act of adjusting the borehole position i.e., inclination and azimuth angles to reach one or more geological targets), etc.

The different log types are explained below and the relevant log to this research are Resistivity and Sponteneous Potential Logs.

**3.2 Gamma ray log**

The simplest radioactive method in geophysical well logging is the natural gamma log (Papp, 2002). These logging tools record the level of naturally occurring gamma ray emissions from the rocks around a borehole. The simplest of these types of tools records only the total gamma ray signal. This signal is comprised essentially of gamma ray emissions at different energy levels from the radioactive isotopes of the elements potassium (40 K), Thorium (232 Th) and Uranium (238 U) and the daughter products in the decay series of each (Papp, 2002). Logging of the gamma ray signal emanating from the rocks around a borehole can provide considerable information about the geology and the processes that have operated. Papp (2002) elucidated that in sedimentary rock sequences, relatively high natural gamma counts are recorded in shales and other clay-rich sediments and relatively low counts are recorded in clean quartz sandstones and limestones. The high signals observed in clay-rich sediments are largely due to the affinity of clay minerals for potassium. However, many regolith clays are leached and do not contain substantial amount of potassium. Therefore, this interpretation is not always applicable for regolith units. Gamma Ray log can be run in both open and cased hole and it gives a reflection of shale or clay content or better still lithology indicator within a formation, correlation between wells, determination of bed boundaries, mineral analysis, etc.

* 1. **Neutron porosity log**

According to Papp (2002), neutron porosity logging uses an active neutron source to emit neutrons into the rocks around a borehole. Because free neutrons are almost unknown in the Earth, the flux of neutrons subsequently recorded at the detector in the tool can be used as an indicator of the condition in the surrounding rocks. The neutrons entering the rocks of the borehole wall from the tool are at high energy and generally have great penetrating power. The exception is when significant concentrations of hydrogen exist. In this case, the neutrons rapidly loose energy due to collisions with the hydrogen nuclei and become what are known as “thermal neutrons”. These thermal neutrons behave in many respects like a diffusing gas and form a spherical shell around the source in the probe. The radius of this sphere will depend primarily on the concentration of hydrogen in the environment around the probe. Because the technique is sensitive to lithological differences, neutron porosity logs can be very useful in cross plots with other log data to help determine lithology. The parameter of interest obtained from the Neutron Log is Porosity.

**3.4 Density log**

The formation density log is a porosity log that measures electron density of a formation (Yilmaz, 2001). Dense formations absorb many gamma rays, while low-density formations absorb fewer. Thus, high count rates at the detectors indicate low-density formations, whereas low count rates at the detectors indicate high-density formations. Therefore, scattered gamma rays reaching the detector are an indication of formation density, which in turn is related to the porosity and grain density.

**3.5 Sonic log**

As explicitly explained and illustrated by Schlumberger (1972), sonic tools work by transmitting a sound (i.e. waves) through the rocks of the borehole wall. A basic sonic tool generally consists of two modules, one with the transmitter and the other contains two or more receivers. The two parts are separated by a rubber connector to reduce the amount of direct transmission of acoustic energy along the tool from the transmitter to the receiver. The transmitter injects a sinusoidal wave-train of acoustic energy into the formation. The detectors subsequently receive a complex signal, because of the multiplicity of ray paths that the wave-train can take through the formation. The fastest arrival (in uncased holes) will generally be through the rocks near the borehole wall. Detection of this signal uses a signal processing algorithm involving cross-correlation between the original wave train generated by the transmitter and the coda (closing section) received by the detectors. In practice, sonic logging actually measures the “time of flight” along the fastest signal path. Because this time of flight is dependent on the density of the medium, it can be used to calculate the average density of the rocks through which the signal passed.

Acoustic tools measure the speed of sound waves in subsurface formations. While the acoustic log can be used to determine porosity in consolidated formations, it is also valuable in other applications, such as: indicating lithology (using the ratio of compressional velocity over shear velocity), determining integrated travel time (an important tool for seismic/wellbore correlation), correlation with other wells, detecting fractures and evaluating secondary porosity, evaluating cement bonds between casing, and formation, detecting over-pressure, determining mechanical properties (in combination with the density log), and determining acoustic impedance (in combination with the density log).

Sonic logging tools were initially developed for the petroleum industry as porosity measuring devices, and they have a similar use in regolith (layer of loose rock resting on bedrock and covers most of the earth's land surface). In hard rock environments, where porosities are generally low, sonic logs can be very useful lithological probes. A very important use of sonic logs is for correction of interval velocities used in seismic processing and interpretation. This leads to better velocity models for seismic processing and analysis.

**3.6 Resistivity log**

Resistivity logging measures the electrical resistance of the formation to the flow of current. If a material containing unbound charged particles is subjected to a voltage difference, then an electrical current will flow. The impedance to this flow is called the electrical resistance and it is a function of the geometry of the current flow and the intrinsic resistivity of the material (Papp, 2002). In other words, resistivity measures the electrical properties of the formation and it is the inverse of conductivity. The ability to conduct electric current depends on the volume of water, temperature and salinity of the formation. Some materials such as quartz and muscovite have high resistivity, while others have more moderate values (e.g., sand) and for some the resistivity is low e.g. clay, saline groundwater (Yilmaz, 2001).

The factors that affect the resistivity of a formation include resistivity of water, porosity of the formation, pore geometry (tortuosity), lithology of the formation, degree of cementation, and type and amount of clay in the rock. This resistivity log is used to determine the hydrocarbon versus water-bearing zones, indicate permeable zones and determine resistivity porosity. From the resistivity log, values for formation resistivity are obtained and in turn are related to the water saturation.the resistivity of the rock is measured using a four-electrode array, analog to DC resistivity surveys at the ground surface. A constant current is introduced into the rock between two current electrodes in the logging tool. The potential measured between two other electrodes (potential electrodes) is proportional to the electrical resistivity of the rock. Water is a better conductor of electricity, the first electrode sends electric current into the fluid – filled formation and the current flow back to the second electrode located at the other end of the tool forming an electric circuit. Depending on the conductivity of the formation fluid, the intensity of current varies as the tool is slowly pulled toward the surface. The tools used for conventional resistivity logging have the following lengths (current electrode spacing): short normal (L= 10 cm – 50 cm), long normal (L = 50 cm – 200 cm), 16 inch normal (L = 40 cm) and 64 inch normal (L = 160 cm) respectively. The measured value is called the apparent resistivity and is dependent on the size of the borehole, the adjacent rock and the overlying and underlying rock. The true resistivities of the rock can be derived from the apparent resistivities using master curves. The measured resistivity logs are symmetric. Use to measure the resistivity of the formation. A rock which contains an oil and/or gas saturation will have a higher resistivity than the same rock which completely saturated with formation water.

**3.7 Self-potential (SP)**

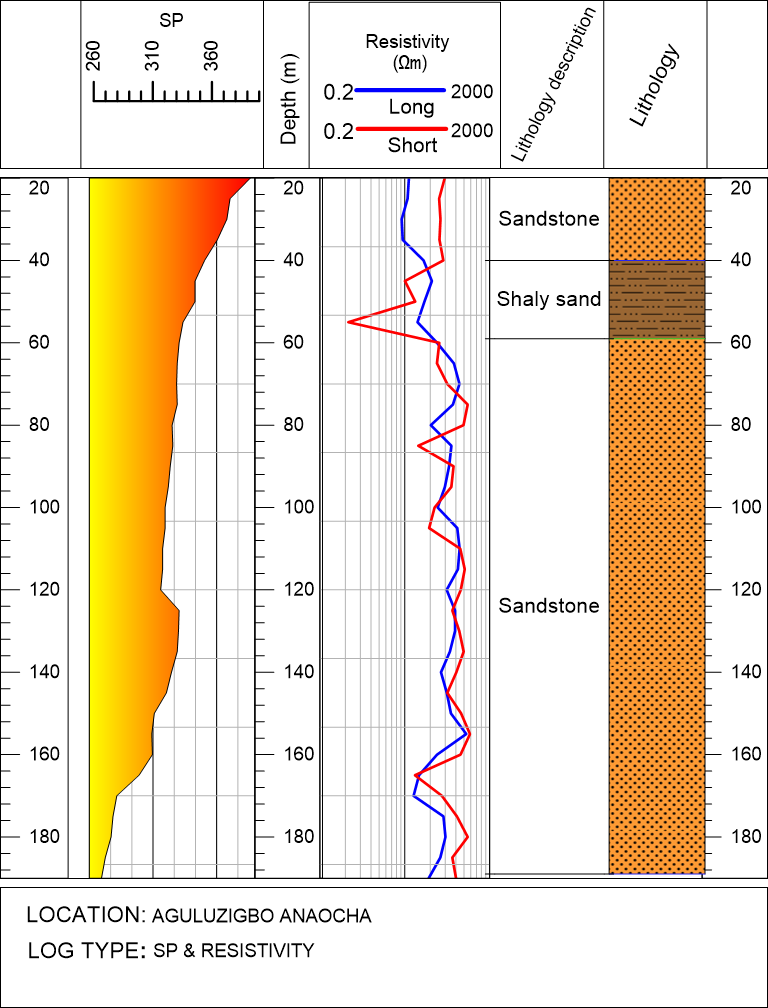
This measures natural electrical potential differences between the formation and the borehole fluid. It helps in identifying permeable formations and determining the direction of fluid movement. This natural potential is caused by electrochemical processes occurring between different fluids (the drilling fluid and the ground water). Prerequisite for an interpretable SP log is a distinct difference between the resistivities of the drilling fluid and the formation pore water together with an alternating sand /clay sequence with a distinct difference between the potentials of the sand and clay layers. Self-potential (SP) is one of the earliest logging tools in the industry, the Self-potential (SP) is used to measure the potential difference between the borehole and the surface by lowering an electrode into the borehole and measuring the difference in potential with a reference electrode at the surface. As a permeable formation is encountered by the tool, noticeable deflection in electrochemical potential occurs, which is dependent upon clay content of the formation and water salinity. Self-Potential (SP) is commonly used to detect permeable beds and its thickness. Locating their boundaries and permitting correlation of such beds. Determining formation water resistivity and qualitative indication of bed shaliness.

Which method is better and which one is weaker??? And why??

So, at the end which method did you used?????? Or have you used all???

1. **RESULTS & DISCUSSION**

In petrophysical analysis the SP and Resistivity logs are essential in distinguishing between different rock formations, primarily shale and sandstone.



**Reservoir zone**

**Reservoir zone?**

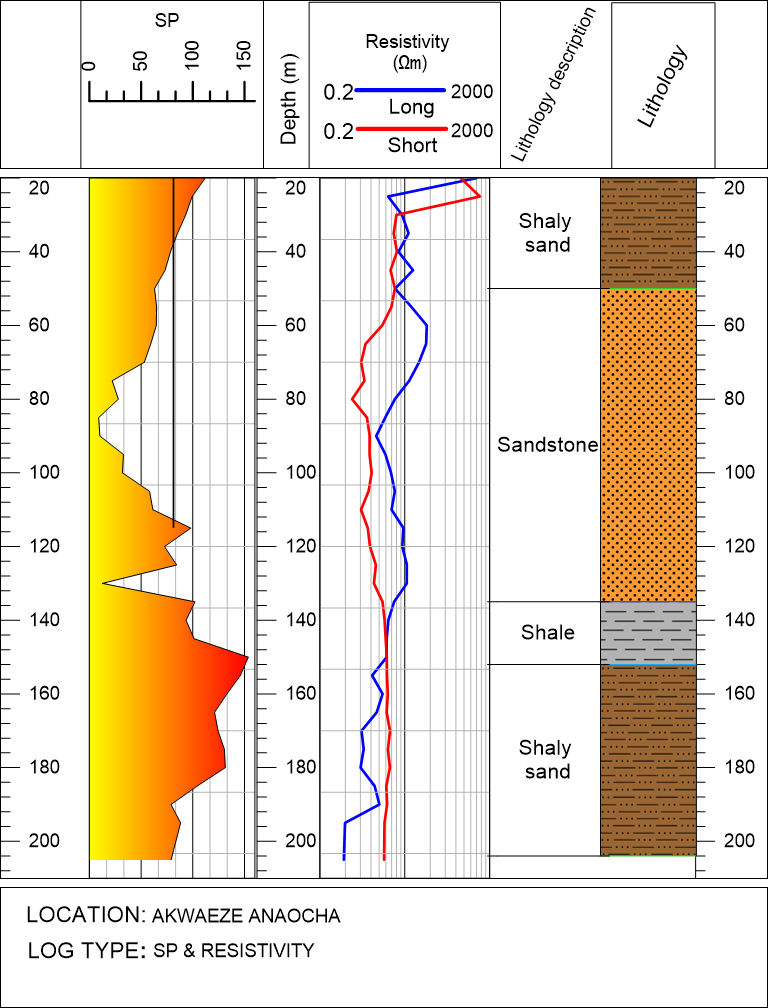
**Shale Baseline**

**Fig. 2: SP and Resistivity plot of Aguluzibo, Anaocha LGA ~~for Reservoir Delineation and Infrastructural Integrity~~**

In fig 2 above, two zones appear to be of interest of the three lithological layers in resistivity plot. The SP curve typically forms a straight-line being the baseline from 50 m depth – 120 m depth. Then a deviations (deflections) tend to range from 120m to 170 m before it reached a constant level. At right hand side is the resistivity log with lithology defined from the ranging signature. The resistivity log indicates a lowering of ABEM SAS 200 Longer Sonde to depth of 180 m -190 meters and continued to 190 m where the probe stopped. This further supports the interpretation from the SP log. The short resistivity track likely represents the resistivity of the invaded zone, while the long resistivity indicates the uninvaded zone. The observation from the resistivity of this location revealed the sandstone unit of 40 m with suspect of fluid at a decrease resistivity of underlying shale volume from 40 m – 58 m as the formation deflected to the left. At the depth of 58 m is discontinuous deviation of short and long slight increased resistivity signature sandstone which termed to be a reservoir zone. It is of interest to infer that depth of water bearing zone should be recommended at 120 m. It is wise that this well should be drilled further to the depth of 213.4. This is to ensure that there are enough water columns to supply the population.

**Infrastructure and Structural Integrity**

The much interval of sandstone layers recognized in this location posed it can affect the overall infrastructural integrity. This is because the formation tends to be more prone to erosion or collapse. The lenses of shale identified at the shaly sand interval is not much to enhance cementation and compaction of formation.



**Reservoir zone**

**Reservoir zone?**

**Shale Baseline**

**Fig. 3: SP and Resistivity plot of Akwaeze, Anaocha LGA ~~for Reservoir Delineation and Infrastructural Integrity.~~**

Fig. 3, SP and Resistivity Logs ofAkwaeze location, Anocha Local government. From the SP log, noticed an increase from 20 m to 70 m which is impermeable layer, then lowering of SP which discontinued at 100 m depth. At 70 m-100 m the deflection indicates zone of salty fluid and an abrupt depletion of lower SP at 130 m (permeable zone of high salinity). There is a variation of increase in SP from 130 m – 194 m (impermeable zone). The petrophysical information from the SP log is been supported with resistivity log. There was a lowering of Longer Sonde to the depth of 194 m where the borehole was terminated. The formation from the short and long resistivity signature revealed four layers composing of shaly sand, sandstone, shale and shaly sand. The zone with relative lower resistant indicates saturation zone. In the location above the saturation began at the depth of 155 m. The zone with a seal above is observed a better reservoir. It is recommended that at screening of this well, the casing should be lowered between 170 m (560 ft) – 195 m (640 ft) for accuracy assurance in supply.

**Infrastructure and Structural Integrity**

The composition of lithologies in the fig above posed an interest of infrastructural integrity. There is a balance of sandstone zone and shale/shaly sand zones which indicate better zone of infrastructural development. Except in the case of recognized salinity in the zone of interest which trigger fracture in formation and is a pointer for erosion in that location such that building sited in that area need better engineering.



**Reservoir zone**

**Reservoir zone?**

**Shale Baseline**

**Fig. 4: SP and Resistivity plot of Amatutu Agulu, Anaocha LGA ~~for Reservoir Delineation and Infrastructural Integrity~~**

The SP log is instrumental for petrophysicists in distinguishing between different rock formations, primarily shale and sandstone. In figure 4, two zones appear to be of interest. The SP curve typically forms a straight-line opposite shale, referred to as the shale baseline. Opposite permeable formations, the curve shows deviations from this baseline; in thick beds, these deviations (deflections) tend to reach a constant level, defining a sand line. The lithology log further supports the interpretation from the SP log.

The deflection observed indicates that the formation water salinity is lower than the mud filtrate salinity, as evidenced by the deflection to the right in both zones of interest. This suggests that the resistivity of formation water in the region is low due to the high salinity inferred from the SP signature.

The shaly sand interval is identified as the reservoir zone because it has both top and bottom seals (shale zone), essential for a reservoir. The sandstone at the top zone could potentially be a reservoir, but the lack of an established top seal and the fact that it is at a shallow depth make this uncertain. In contrast, for the shaly sandstone reservoir, the resistivity is slightly lower and very close to the short resistivity, indicating that this zone could be water-bearing (maybe brackish water due to the relatively high resistivity).

1. **CONCLUSIONS**

A general rule of thumb is that as resistivity increases, so does compaction, making such areas suitable for engineering structures. However, in Amatutu Agulu location, resistivity generally decreases with depth, indicating that structural integrity may be compromised by the shale and permeable shaly sand zones in the formation.

* Compaction and Integrity: The decreasing resistivity with depth suggests lower compaction, which might impact the suitability for erecting engineering structures.
* Infrastructure Planning: Special attention should be given to foundation design and other structural engineering aspects due to the potential for lower structural integrity in the shaly zones.
* Geomechanical Analysis: Conducting a geomechanical analysis is crucial to assess the stress regimes and potential for ground subsidence or instability.

The SP log in this study, complemented by resistivity logs, provides crucial insights into the formation's lithology and fluid content. For the shaly sandstone reservoir, the presence of both top and bottom seals, along with the resistivity characteristics, helps in identifying it as a potential reservoir zone. However, the infrastructural and structural integrity concerns due to the presence of shale and the variation in resistivity with depth necessitate careful planning and advanced engineering solutions to ensure successful development and production.

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